

May 11, 2020

Mr. Sam Buckles Forsyth County Solid Waste Program 1950 Sharon Road Cumming, Georgia 30041

Re: Advanced Disposal Services, Eagle Point Landfill 2<sup>nd</sup> Quarter 2020 Methane Monitoring Report

Permit No.: 058-012D (MSWL)

ADS-04-Methane

Dear Mr. Buckles:

Pursuant to Section 2.9 of the Memorandum of Understanding, executed December 7, 2017, Advanced Disposal Services herein encloses the 2<sup>nd</sup> Quarter 2020 Methane Monitoring results for the above referenced facility. The Eagle Point Landfill *is in compliance* for this quarterly monitoring event. By copy of this letter, the County is notified of this EPD-based regulatory compliance report for boundary methane monitoring. If you have any questions regarding this matter, please feel free to contact me at (678)341-7144.

Sincerely,

Michael B. Stowe

Environmental Compliance Manager

Enclosures

Cc: Scott Mann (w/ enclosures for Operating Records)

Robert Heller (w/o enclosures-electronic) Gerald Allen (w/o enclosures-electronic)

## **Periodic Methane Monitoring Report**

2nd Quarter / 2020 Quarter or Month / Year

Facility Name:	Eagle Point Landfill	Date(s) of Monitoring:	4/1/2020
Facility Permit #'s:			EM Services
Permit #'s (cont):	058-012D(MSWL)	Equipment Field Calibrated by:	N. Walker, D. Cantu
County (Location):	Forsyth	Date of Field Calibration:	4/1/2020
Monitoring Equipment:	RKI Eagle 2	Manufacturer Calibration/Service Da	ate: 04/2020

- 1. All reports must include a scaled and dated potentiometric surface map, (this applies only to those facilities required to perform groundwater monitoring) that shows ALL monitoring points, accompanied by a table listing the as-built depths and corresponding elevations of the bottoms of the methane monitoring wells and/or barhole punches. The potentiometric surface maps must be updated on an annual basis, signed & sealed by a qualified groundwater scientist. Those facilities that do not conduct groundwater monitoring should, at a minimum, include a site map that shows ALL monitoring locations.
- 2. All reports must specify whether each monitoring location is a structure, permanent well, barhole punch or vent (e.g. MM-1=scalehouse, MM-1=well, MM-1=BHP (barhole punch), MM-1=vent, or GWC-1=groundwater well).
- 3. Monitoring Results
  - a. Permanent Approved COMPLIANCE Monitoring Locations

Monitoring Point Identification	Monitoring Results		Monitoring Point Identification	Monitoring Results	
MM-1S Well	<ul><li>% Methane By Volume:</li><li>% Oxygen:</li><li>Time Sampled:</li></ul>	0% 20.6% 1230	MM-4 Well	<ul><li>% Methane By Volume:</li><li>% Oxygen:</li><li>Time Sampled:</li></ul>	0% 20.6% 1312
MM-1D Well	<ul><li>% Methane By Volume:</li><li>% Oxygen:</li><li>Time Sampled:</li></ul>	0% 20.7% 1232	MM-5 Well	<ul><li>% Methane By Volume:</li><li>% Oxygen:</li><li>Time Sampled:</li></ul>	0% 20.8% 1222
MM-2S Well	<ul><li>% Methane By Volume:</li><li>% Oxygen:</li><li>Time Sampled:</li></ul>	0% 20.9% 1236	MM-6 Well	<ul><li>% Methane By Volume;</li><li>% Oxygen;</li><li>Time Sampled;</li></ul>	0% 20.9% 1400
MM-2D Well	<ul><li>% Methane By Volume:</li><li>% Oxygen:</li><li>Time Sampled:</li></ul>	0% 20.4% 1238	MM-7 Well	<ul><li>% Methane By Volume:</li><li>% Oxygen:</li><li>Time Sampled:</li></ul>	0% 17.5% 1403
MM-3S Well	<ul><li>% Methane By Volume:</li><li>% Oxygen:</li><li>Time Sampled:</li></ul>	0% 20.9% 1243	MM-8S Well	<ul><li>% Methane By Volume:</li><li>% Oxygen:</li><li>Time Sampled:</li></ul>	0% 20.9% 1407
MM-3D Well	<ul><li>% Methane By Volume:</li><li>% Oxygen:</li><li>Time Sampled:</li></ul>	0% 20.7% 1245	MM-8D Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.9% 1409

## a. Permanent Approved COMPLIANCE Monitoring Locations (cont'd)

Monitoring Point Identification	Monitoring Results				
MM-9A Well	<ul><li>% Methane By Volume:</li><li>% Oxygen:</li><li>Time Sampled:</li></ul>	0% 17.5% 1349	MM-10 Well	<ul><li>% Methane By Volume:</li><li>% Oxygen:</li><li>Time Sampled:</li></ul>	0% 17.6% 1346
MM-9S Well	<ul><li>% Methane By Volume:</li><li>% Oxygen:</li><li>Time Sampled:</li></ul>	0% 18.1% 1414	MM-11 Well	<ul><li>% Methane By Volume:</li><li>% Oxygen:</li><li>Time Sampled:</li></ul>	0% 18.2% 1317
MM-9D Well	<ul><li>% Methane By Volume:</li><li>% Oxygen:</li><li>Time Sampled:</li></ul>	0% 19.0% 1416			

## b. Facility Structures (All on-site structures must be monitored, listed, and shown on map)

Facility Structure Monitoring Results			Facility Structure	Monitoring Results	
MM-12	_% LEL:	0%	MM-15	% LEL:	0%
Scale House	% Methane by Volume:	0%	Maintenance Shop	- % Methane by Volume:	0%
	% Oxygen:	20.9%	·	% Oxygen:	20.9%
	Time Sampled:	1335		Time Sampled:	1355
MM-13	_% LEL:	0%	MM-16	% LEL:	0%
Storage Shed A	% Methane by Volume:	0%	Break Trailer	% Methane by Volume:	0%
	% Oxygen:	20.9%		% Oxygen:	20.9%
	Time Sampled:	1327		Time Sampled:	1323
				-	
MM-13	_% LEL:	0%	MM-17	% LEL:	0%
Storage Shed B	% Methane by Volume:	0%	Operations Trailer	% Methane by Volume:	0%
	% Oxygen:	20.9%		% Oxygen:	20.9%
	Time Sampled:	1331		Time Sampled:	1326
				_	
MM-14	_% LEL:	0%	MM-18	% LEL:	0%
Office	% Methane by Volume:	0%	Pump Maint. Bldg.	% Methane by Volume:	0%
	% Oxygen:	20.9%		% Oxygen:	20.9%
	Time Sampled:	1353		Time Sampled:	1329

## c. Miscellaneous Monitoring Locations (vents, trenches not part of compliance monitoring)

Monitoring Point Identification	Monitoring Results	
N/A	% Methane By Volume: % Oxygen:	
	Time Sampled:	

d.	Adjacent Off-site Structur	es (off-site	e structures	at facili	ties with kr	own relea	ise)	
Off-site	Structure Monitori	ng Results						
	N/A % LEL: % Methane by Voli % Oxygen: Time Sampled:	ıme:						
4.	Climatic/Physical Condition	ons at Site	e					
	Samples must be collected season. Barhole punch san soils are saturated or frozen after 12:00 pm, and comp (i.e. http://weather.noaa.gov	mpling sho en.  All sa leted by 6	ould not be p a <b>mpling at</b>	performe complia	ed during c ance mon	r immedia	ately after r	ain events, or wher
	a. Soil Conditions:	Wet						
	b. Weather Conditions:	Mostly si	unny					
	c. Temperature:	50	-	57	°F			
	d. Barometric Conditions:	Rising	9	Fallin	gx	Steady	/	Reading:
	e. Relative Humidity 10%-9	an%2	Yes	v	No			29.99 - 29.97 "
	f. Condition/Access: Samp			X v identifi	_No ed_secure	d and ma	_Range: intoined?	58 - 46 %
	w Tomanion (cocco, Camp	mig pomito	dio proport	y identili	eu, secure	Yes	mameu <i>r</i> X	No
	If no please list deficiencies	observed:	:			. 00		
								····
	g. If stressed vegetation do the space provided below. None noticed	ue to the p	resence of	methan	e gas is no	oted, desc	ribe the ex	tent and location ir
5.	Description of Sampling (well, barhole punch, struct peak readings should be rewells are opened and teste	ure, etc.) p ported. An <u>d immedia</u>	performed d ny exception	luring th	e monitorii	ng event.	tion for eac Wells are	ch type of sampling NOT to be vented
	Peak readings are recorded	l						
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							······································	

6.	Additional Comments					
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	EM Services uses the RKI Eagl	e 2 for monitoring. Operating manual can be four	nd at:			
	Eagle - http://www.rkiinstrumen	is.com/pai// 1-0154RK.pat				
		CERTIFICATION				
I CERT	FIFY that all required information	on on this form is complete and accurate, and				
accord during limit (L	ance with all applicable rules this sampling/monitoring ever .EL) for methane in facility strations do / x do not	mpling was conducted by myself or my auth and current EPD guidance. Concentration atdo /_x_ do not exceed 25 percentructures (excluding the gas recovery system exceed the LEL for methane at the approved	ns of methane detected at of the lower explosive or components) and das			
(IF TH		D OR THE FORM IS ALTERED THE DIVISION V JLTS FROM THE SUBJECT FACILITY)	VILL NOT ACCEPT THE			
		Owner, EM Services	4/3/2020			
	Signature)	(Title)	(Date)			
		Jeff Johnson				
		Environmental Monitoring Services 58 Webster Way, Acworth, GA 30101				
		770/823-7174				
	(Typed	Name, Address, and Telephone Number)				